

## JOINT BOARD OF MANAGEMENT

Wednesday, June 17, 2020 9:00 AM Virtually in Zoom

### **AGENDA**

- A. Call to Order:
- B. Disclosures of Pecuniary Interest:
- C. Approval of Minutes:

Minutes of the meeting of the Union Water Supply System Joint Board of Management Meeting held Wednesday, May 20, 2020 Pages 2 - 6

- D. Business Arising Out of the Minutes
- E. Items for Consideration:
  - UW/16/20 dated June 12, 2020 re: Status Update of UWSS Operations & Maintenance Activities and Capital Works to June 12, 2020 Pages 7 - 11 Kingsville Water Tower Information - Pages 12 - 16 Hydro One - Class A Information - Pages 17 - 22
  - 2. UW/16/20 dated June 12, 2020 re: Payments from May 15<sup>th</sup> to June 12<sup>th</sup>, 2020 Pages 23 28
- F. New Business:
- G. Adjournment:
- H. Date of Next Meeting: July 15th, 2020, 9:00 am with location TBD

/kmj



# JOINT BOARD OF MANAGEMENT

Wednesday, May 20, 2020 9:00 AM

Virtually in Zoom

### **MINUTES**

Members Present: Mayor MacDonald (Chair); Deputy Mayor Verbeke, Councillors

Dunn, Jacobs, Hammond, Thiessen (alternate) Wilkinson -

Leamington

Mayor Santos, Deputy Mayor Queen, Councillors DeYong, Neufeld,

Patterson - Kingsville

Councillor VanderDoelen - Essex

Councillor Walstedt, Mayor Bain (alternate) - Lakeshore

UWSS Staff Rodney Bouchard, Manager UWSS

Present: Khristine Johnson, UWSS Recording Secretary

Municipal Shannon Belleau - Leamington

Staff Present: Kevin Girard - Essex

Andrew Plancke, Shaun Martinho - Kingsville

OCWA Staff Susan Budden, Dave Jubenville

Present: Dale Dillen, Ken Penney

Call to Order: 9:03 am

Disclosures of Pecuniary Interest: none

### **Adoption of Board Minutes:**

The Special Minutes of the Union Water Supply System Joint Board of Management meeting held virtually on Wednesday, April 15, 2020 is received; and

The Regular Minutes of the Union Water Supply System Joint Board of Management meeting held virtually on Wednesday, April 15, 2020 is received.

No. UW-25-20

Moved by: Deputy Mayor Verbeke

Seconded by: Councillor Jacobs

That Special Meeting Minutes of the UWSS Joint Board of Management meeting of April 15, 2020 be approved; and Page 2 of 28

Page 2

That the Regular Meeting Minutes of the UWSS Joint Board of Management meeting of April 15, 2020 is approved..

Carried

### **Business Arising Out of the Minutes:**

There was none.

Report UW/14/20 dated May 15, 2020 re: Status Update of the UWSS Operations & Maintenance Activities and Capital Works to May 15, 2020

The Manager thanks all members for participating in the Zoom meeting and hopes that everyone is remaining safe during these times. He confirms that some projects are still moving forward. He also confirms that Ontario is still under the Ontario Covid-19 Emergency Order and therefore all non-essential staff are working remotely at this time. This order is anticipated until June 1st. However, any necessary maintenance is being conducted in a safe manner, which includes all lawn maintenance and repairs at UWSS's remote sites. He, along with the Operations Manager, are re-evaluating how to reintroduce the work space, he further notes that some contractors will be back on site June 2nd, in a safe manner.

He reports that a new sodium hypochlorite feed has been installed at the Cottam Booster Station (CBS). The new epoxy coating is also being installed on the walls of the chemical room. The Low Lift (LL) Pump #5 is still out for repair, parts have been ordered and it is anticipated to be reinstalled by June 2020.

The Manager reminds the Board that the UWSS was asked by the Town of Essex to provide water to Harrow/Colchester. This project had been postponed, but is now rescheduled to commence on June 1st, 2020. The Manager notes that he will be working with the Town of Kingsville/Essex staff to ensure the increased flows will be billed accordingly.

The High Lift (HL) Pump #4 was reported taken out of service in February 2020, the repairs have since been made and Phasor has reinstalled and put back into service in May 2020. Also completed in May 2020 was the verification and calibration of the master billing meters, no issues were reported during this process.

The Manager reports that on May 1, 2020 Watech Services conducted an inspection of the Albuna Water Tower (AWT). The report indicates that the tower, that is now approximately eight (8) years old, is in generally good condition. A few items were noted that were in need of repairs, these include cathodic corrosion protection system and a few safety related items. This will require the tank to be drained, which cannot be completed until lower flow season in the Fall of 2020.

Watech Services also completed inspection of the raw water intakes #1 and #2. At the time of the agenda the report had not been received, however, the Manager has since received the report. The report indicates that Raw Intake #1 requires some bracing, while Raw Intake #2 is in good shape. There is some zebra mussel cleaning required,

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but the control system seems to be working decently. A few other minor repairs should be completed later this year or early next year.

The Manager provides updates on the SCADA project. He notes that on site work by the contractors has ceased since March 16th due to Covid-19. The SCADA integrator has been working off site on items such as training, operations and maintenance manuals. Based on discussions with staff and the contractor it has been determined it best that the remainder of the SCADA system is integrated in October after the high demand season has been completed. The concern is that some of the SCADA integration will require some parts of the WTP to be shut down and this is best completed when flows are lower.

The Manager provides an update on the CO2 pH Adjustment system project. He is hopeful that the remaining items will be completed prior to July 1st, as the contractor should be returning to the WTP site after June 8th, following all safety protocols.

OCWA Engineering Services have been retained to assist UWSS with the Kingsville Water Tower (KWT) Rehabilitation project. The Manager notes that this work will require the construction of a small building on site to house various electrical equipment. He further notes that he will be working with the Town of Kingsville to discuss design options for the KWT. He also explains that it is interesting that UWSS does not own the land on which the KWT sits, rather the Town of Kingsville does. Therefore, it will be necessary to have a discussion with Kingsville to develop a lease agreement. The Manager asks the Board for direction on how they would like him to proceed.

Deputy Mayor Queen appreciates the fact that the Manager acknowledged that the Town of Kingsville owns the land on which the KWT sits and welcomes discussion regarding the design of the logos and the building design. He feels all board members should be included in the design process. The Manager concurs and notes that the building was identified as beneficial by both Kingsville and OCWA employees. He will certainly be bringing more information forward over the coming months. Councillor Vander Doelen inquires as to who owns the lands that the other towers are sitting. The Manager explains that UWSS is tenants in common as UWSS really doesn't own anything. He will be examining this further and was hoping to resolve this type of issue with the restructuring into a MSC. Councillor Vander Doelen indicates that this could potentially become a liability issue and should be sorted out.

The Manager moves on to item #13 of the report explaining that Eramosa has been hired to provide services to retrofit 12 hydrants. He believes that by late June these items should be installed. This will provide valuable information during the high flow summer season and will hopefully be integrated with the UWSS SCADA system.

Security quotes have been received and reviewed. The UWSS plans on moving forward with the access control security system, which will be installed by Empire Communications. This work is expected to be completed by July 2020.

The Manager moves on to the issue of the parking lot at the UWSS Ruthven WTP. He notes that NJ Peralta has been retained for engineering services regarding the sewage force main for the WTP and the proposed new parking lot area. The information has

been received and is under review. The Manager is hopeful that this will allow 15 parking spots and allow UWSS WTP to get off the septic system.

The last item of the Operations Report notes that the OCWA Engineering Services have been retained to provide project management services for the rehabilitation of the concrete filter boxes #2 and #4. These two (2) appear to be leaking and have never been through a rehabilitation since 1959. It is anticipated that this work will commence in November 2020, when flows are lower.

Finally, the Manager notes the higher flows, comparing them to 2008.

The Board members then ask several questions. Councillor Jacobs asks how the water flowing to Harrow/Colchester will be billed. The Manager explains that the wholesale billing rate along with information taken from the appropriate meters will ensure accurate billing. Also, Mr. Jacobs inquires if the high flows are starting to impact the UWSS in a way that should cause the Board concern. The Manager explains that while the flows are higher, they are not peaking as high. UWSS has higher flows longer, but not the sudden peaks that were experienced in 2007/08.

Councillor Hammond asks how large the raw water intakes are and what volume of water can flow through them. The Manager asks the Operations Manager to answer. Mr. Dillen takes over and he confirms that even though the flows have been higher the raw water intakes have no problems keeping up. Councillor Hammond also asks the Manager to check as to whether UWSS has been receiving the "off-peak" rate from Hydro One during the Covid-19 outbreak. The Manager will have to check into that.

Deputy Mayor Verbeke asks how the UWSS will drain the AWT when the repairs are made. Again the Operations Manager answers that question on behalf of the Manager. He explains that the system pressure will naturally allow a large portion to drain away, then the AWT drain valve will be isolated, to allow for dechlorination.

No. UW-26-20

Moved by: Deputy Mayor Queen

Seconded by: Councillor DeYong

That report UW//14/20 dated May 15, 2020 re: Status Update of the UWSS Operations & Maintenance Activities and Capital Works to May 15, 2020 is received.

Carried (UW/14/20)

Report UW/15/20 dated May 15, 2020 re: Payments from April 10th to May 15th, 2020

No. UW-27-20

Moved by: Councillor Jacobs

Seconded by: Councillor Patterson

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That report UW/15/20 dated May 15, 2020 re: Payments from April 10 to May 15, 2020 is received.

Carried (UW/15/20)

### **New Business**

The Recording Secretary notes that the next meeting date is June 17th, with location to be determined depending on Provincial Orders.

Also, she notes that the UWSS Facebook page is up and running.

### Adjournment

No. UW-28-20

Moved by: Councillor DeYong

Seconded by: Deputy Mayor Verbeke

That the meeting adjourn at 9:39 am

Carried

Date of Next Meeting: Wednesday, June 17th, 2020 9:00 am - TBD

/kmj

### UW/16/20

To: Chair and Members of the Union Water Supply

**System Joint Board of Management** 

From: Rodney Bouchard, UWSS General Manager

Date: June 12, 2020

Re: Status Update of UWSS Operations & Maintenance Activities and Capital

Works to June 12, 2020

### Aim:

To inform the UWSS Board about operational and maintenance activities and capital works projects for the Union Water Supply System since the last Board meeting on April 15, 2020.

#### Discussion:

The UWSS Manager conducts regular meeting with OCWA Operations staff in regards to on-going operations and maintenance programs for the UWSS facilities. The following provides an update on UWSS operations, regular maintenance and major maintenance and Capital Works at UWSS facilities:

- 1. Regular Maintenance on all process equipment and analyzers continue to be completed through OCWA's Workplace Maintenance Management System.
- It should be noted that in accordance with the Province of Ontario COVID-19
   Emergency Order, all non-essential staff at the UWSS facilities, including
   UWSS and OCWA staff, are currently working remotely as much as possible to
   reduce the potential impact of COVID-19 on essential drinking water treatment
   operators. The Essential Staff provision is anticipated to remain until the end
   of June 2020.
- 3. Greenflag Coatings was retained to refinish three damaged walls at the Cottam Booster Station in preparation for the new piping and panel for the sodium hypochlorite system. The piping and panel were then installed and commissioned by OCWA maintenance staff. This work was completed as part of improvements to the chlorine boosting system at Cottam Booster.
- 4. Low Lift pump #5 is still out for repair. Parts have been ordered and the retained contractor, Nevtro, will return to install as soon as it is complete. It is anticipated that the pump will be installed at the beginning of July 2020.
- 5. Earlier this year, the UWSS was requested by the Town of Essex to supply water to the Harrow/Colchester area due to a proposed maintenance shutdown of the Harrow/Colchester Water Treatment Plant. This proposed shut down was postponed due to the COVID-19 outbreak.

UWSS started supplying water to the Harrow/Colchester system on June 8, 2020. This will be on-going for approximately two (2) weeks. At the onset of the transition, low water pressures were reported in Harrow/Colchester. On June 9th, 2020, low water pressures were again noted in Harrow/Colchester and also the southwest portion of the Town of Kingsville. UWSS and OCWA staff worked with Town of Kingsville and Town of Essex staff to evaluate and address the issue. The UWSS and municipalities implemented lawn watering restrictions and notified the public through social media to reduce daytime water usage so as to ensure consistent supply of water with adequate pressure to residents and businesses. UWSS and OCWA will work with Town of Kingsville water dept. staff and Town of Essex staff to ensure that increased flows through Kingsville to supply Colchester and Harrow will be tracked and billed accordingly.

- 6. On May 6, 2020 Watech Services Inc conducted inspections of the two raw water intakes. Inspection reports have yet to be provided.
- 7. Wastewater pump #2 needs to be pulled for repair. OCWA operations and maintenance staff recommend the purchase a spare wastewater pump as a backup since these pumps often need to be repaired and it is difficult to keep up with wastewater flow with only one pump in operation. Quotes for a new wastewater pump are being solicited.
- 8. OCWA staff had noted some issues with sludge blow off valves on Clarifiers #1 and #4. The blow off valve for Clarifier #4 has been repaired by OCWA maintenance. Blow off valve for Clarifier #1 is functional but needs to be rehabilitated. Necessary parts have been ordered.
- 9. Filter #3 drain valve isn't opening 100% which is causing issues with the auto backwash cycle. Some adjustments have been made in the interim so that the filter can be used. Parts have been ordered.
- 10. Backflow preventer testing was completed on June 11th, 2020 by KZ Plumbing and Heating of Windsor, ON. Two backflow preventers failed inspection and will require service. KZ plumbing has been requested to provide a quote for parts and labor.
- 11. SCADA Upgrade Project Update: On-site work for the new SCADA system integration was put on hold on March 16, 2020 due to the COVID-19 outbreak. Although outside contractors are now resuming some work at UWSS facilities, the integration of the new SCADA system requires plant shut downs and restarts, which is too risky and not feasible during the summer high water demand period. On-site work will resume in October 2020 after the summer high water demand period has passed. The SCADA system integrator, SUMMA Engineering is completing work that can be done remotely.

Re: UW/16/20 - Status Update of UWSS Operations & Maintenance Activities and Capital Works to June 17, 2020

12. CO2 pH Adjustment/ Chlorine System Improvements Project Update - Substantial Completion for this project was issued on March 31st, 2020. All the essential components of the project have been completed. The remaining items of this project include landscaping and minor deficiencies. Land grading activities were completed and the beginning of June and hydroseeding is scheduled for June 15, 2020. Deficiencies with CO2 automation have been addressed.

The contractor, Maple Reinders resumed on-site work on June 8, 2020 to address the remaining deficiencies. This work is scheduled to be completed by early July 2020.

13.OCWA Engineering Services (OCWA ES) has been retained by UWSS to provide engineering, project management and contract management services for the Kingsville Water Tower recoating and rehabilitation project. This work also proposes the construction of a small utility building on-site to house existing electrical and telecom equipment and a new chlorine analyzer.

The design of the utility building has been completed by The Municipal Infrastructure Group (TMIG), a subcontracted design engineering firm retained through OCWA ES. A copy of the site plan with proposed building is attached to this report. Also attached is a photo of an existing utility building that depicts the proposed "look" and construction of this building.

A virtual meeting was held on May 29, 2020 between UWSS, OCWA-Union Water staff and OCWA ES staff to discuss this work. It was agreed that due to the lateness of the year that it would be best to focus on completion of Kingsville WT rehab work in 2020. The construction of the proposed utility building would occur when feasible after completion of the water tower rehab work.

OCWA ES is currently preparing engineering specs and tender package for the water tower recoating, and safety upgrades. It is anticipated that tendering of this work will occur at the end of June or the first week of July. This tender will not include the construction of the building. The project team felt it would be best for scheduling and contracting purposes to keep the construction of the building separate.

It should be noted that the land occupied by the Kingsville Water Tower is owned by the Town of Kingsville. UWSS is in preliminary discussions with the Town of Kingsville regarding a lease agreement between UWSS and the Town of Kingsville for use of the land for water tower operations and construction of proposed utility building.

14. Eramosa Engineering of Guelph, ON has been retained to provide design/engineering consulting services for the provision and retrofit of 12 hydrants in the larger UWSS distribution system to include real time smart metering capabilities. These "smart hydrant" retrofits will include continual pressure and temperature monitoring capabilities. Eramosa has completed the

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UW/16/20 - Status Update of UWSS Operations & Maintenance Activities and Capital Works to June 17, 2020

Re:

construction of the monitoring equipment for the 12 hydrant retrofits. In consultation with water operations staff from Leamington, Kingsville, Essex and Lakeshore, it is anticipated that the installation of these units will be initiated the second week of July 2020.

- 15. Empire Communications has been retained through a quoting process to supply and install an access control security system for UWSS facilities. This will include an upgrade to the video camera security system currently in-place and provide access control to UWSS facilities including the Low Lift Pumping Plant, Ruthven Water Treatment Plant and Cottam Booster Station. It is anticipated that this work will be initiated towards the end of July 2020.
- 16. UWSS is soliciting quotes from local contractors to undertake the construction of the new Laboratory within the Ruthven Water Treatment Plant. To date, two quotes have been received, both within the approved budget of \$100,000. UWSS hopes that construction of the new Lab will be started in September 2020.
- 17. NJ Peralta Engineering of Kingsville has been retained for engineering services for the installation of a sewage force main for the UWSS Ruthven Water Treatment Plant and for the new parking area proposed at the Treatment Plant. A preliminary design of the new parking lot and sewage force main was provided to UWSS on May 8th, 2020 and has been reviewed by UWSS. Since the proposed sewage force main would be installed in County of Essex right of-way, the design is currently under review by County of Essex staff. In the meantime, NJ Peralta is preparing a tender document for this work.
- 18. UWSS held a virtual meeting on June 10, 2020 with Associated Engineers and OCWA on to initiate preliminary discussions on installation of a new mixing system in the Cottam Booster station reservoirs. Currently, two Grid-Bee active mixers are installed in the Cottam Booster. These were installed in 2014. These mixers are approaching end of useful life and will need to be replaced. UWSS and OCWA are hoping to install a relatively low cost passive mixing system that would not have any moving parts or require electricity. Preliminary options have been identified by Associated Engineering that seem to meet these objectives.
- 19. On May 27, 2020 the UWSS General Manager received an email from Hydro One indicating that UWSS "has met the eligibility requirements for qualification into the 'Industrial Conservation Initiative' (ICI), also referred to as 'Class A', for the upcoming 2020/2021 adjustment period. As a 'Class A' customer under the criteria detailed in Ontario Regulation 429/04 under the Electricity Act, 1998, you will pay for the Global Adjustment charge based on your calculated Peak Demand Factor which represents your contribution to the five coincident system peaks that occurred during the previous 'base period'

A review of the information and calculations provided by Hydro One (see attachment to this report) indicated that UWSS would achieve a savings of \$-

Re: UW/16/20 - Status Update of UWSS Operations & Maintenance Activities and Capital Works to June 17, 2020

127,464.99 including HST, by enrolling into the Class A program. It was also noted that the enrollment period closed on June 15, 2020. The UWSS General Manager informed the appropriate Hydro One contact on June 12, 2020 that the UWSS will not be applying to enroll in the Class A program and will remain as a Class B customer since UWSS' electrical costs are calculated to be significantly lower as a Class B customer.

The first chart shows comparative flows for 2016 through 2020 in Mega Litres (ML) and the second chart shows Millions of Imperial Gallons (MIG) for the period January 1<sup>st</sup> to June 11<sup>th</sup>, 2020.

-	2016	2017	2018	2019	2020
Flow to Date (ML)	5,951.46	6,022.43	6,442.49	6,359.12	7,364.92
Max Day (ML)	69.66	70.88	70.57	63.95	85.45
Min Day (ML)	19.49	20.73	23.56	20.13	25.44
Average Day (ML)	36.51	37.18	39.77	39.25	45.18
No of Days	163	162	162	162	163

	2016	2017	2018	2019	2020
Flow to Date (MG)	1309.16	1324.78	1417.18	1398.84	1620.09
Max Day (MGD)	15.32	15.59	15.52	14.07	18.80
Min Day (MGD)	4.29	4.56	5.18	4.43	5.60
Average Day (MGD)	8.03	8.18	8.75	8.63	9.94
No of Days	163	162	162	162	163

Flows to date are up 1,005.8 ML (221.25 MIG) or 15.82% from last year. The 2020 flows to date are up 18.91% over the previous 4 year average.

#### Recommendation:

A.R.A.

That this report be received by the UWSS Board for information purposes.

Respectfully submitted,

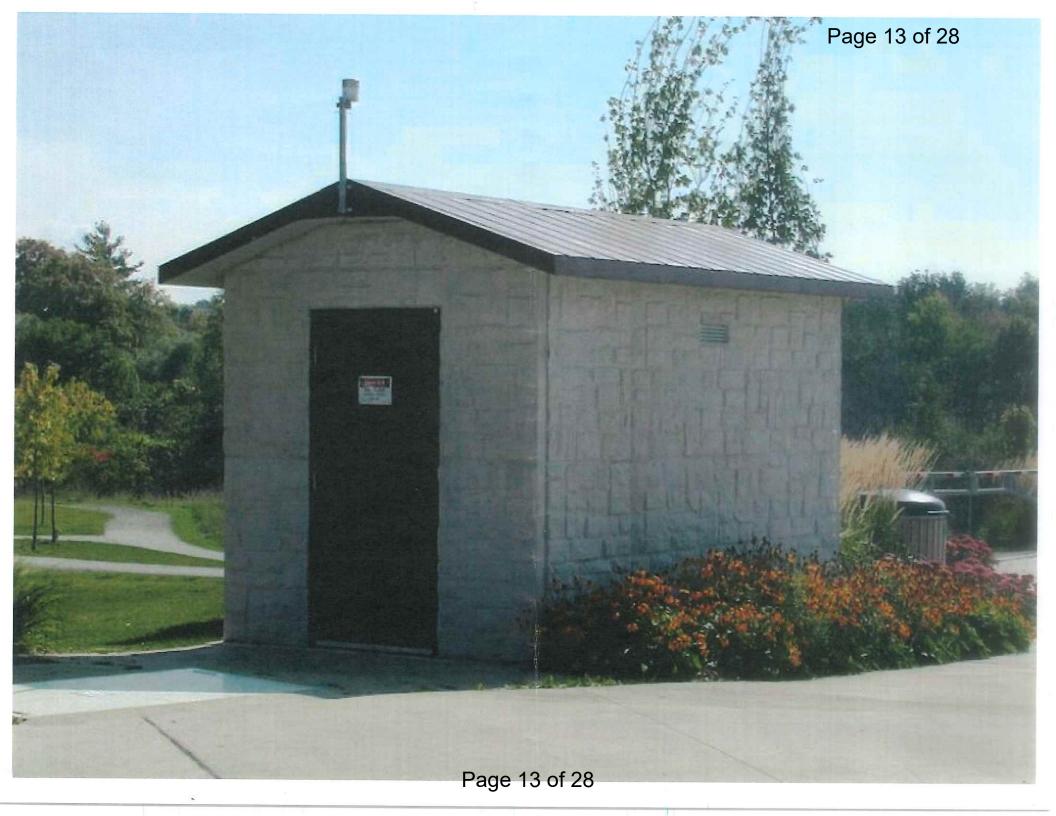
Rodney Bouchard, Manager

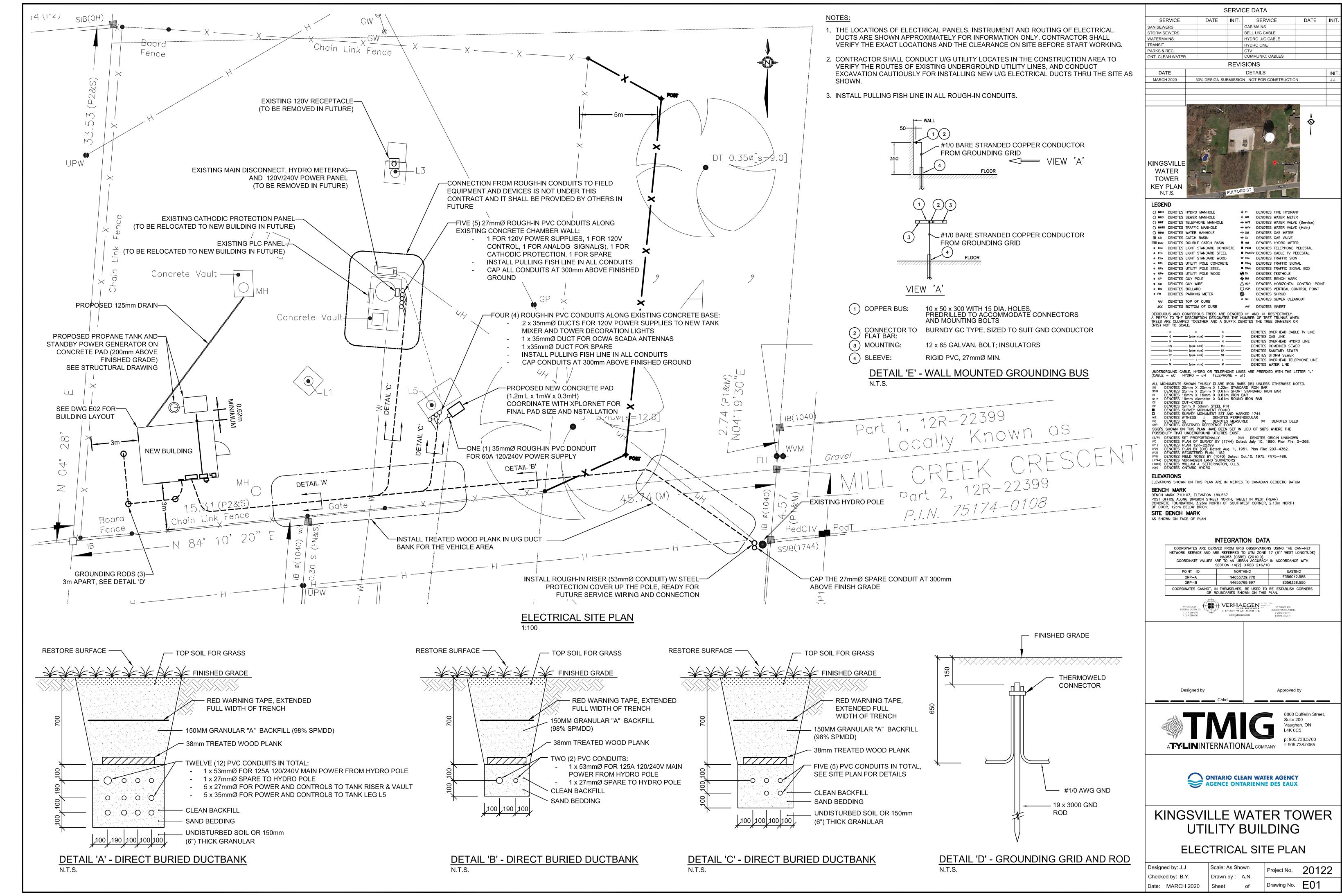
Union Water Supply System Joint Board of Management

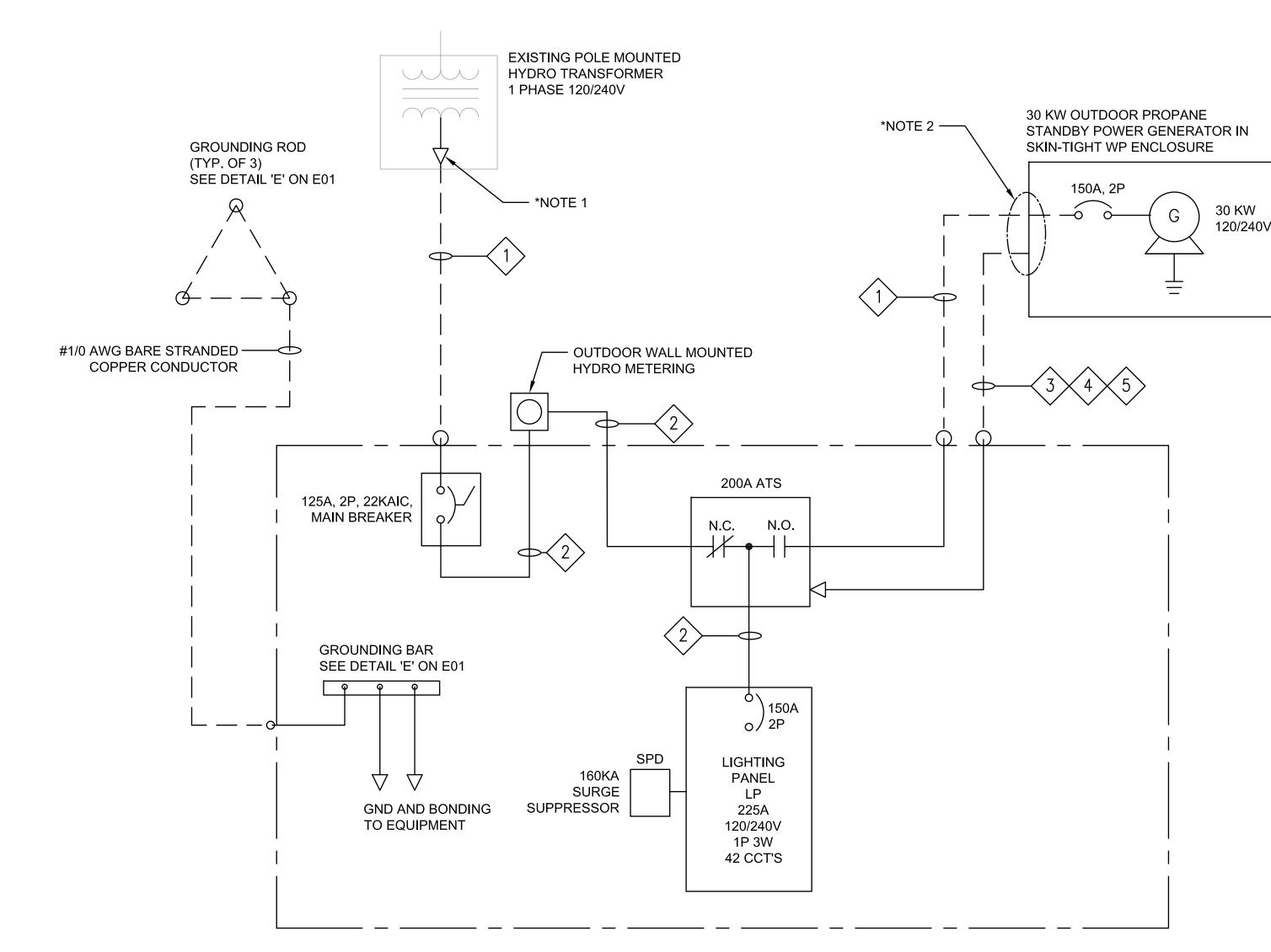
/kmj

### **KINGSVILLE WATER TOWER**

# BUILDING STYLE/CONCEPTION JUNE 2020







POWER DISTRIBUTION SINGLE LINE DIAGRAM

### NOTES:

- 1. THE CONTRACTOR TO PROVIDE ALL DUCT WORK AND A RISER COMPLETE WITH WEATHER HEAD AT THE POLE, AND INSTALL 120/240V CABLES WITH TERMINATION LUGS.
- 2. CONTRACTOR MUST VERIFY THE MANUFACTURER'S SHOP DRAWING IN TERMS OF SIZE AND LOCATION OF CABLE ENTRANCE IN GENERATOR ENCLOSURE FOR PLACING THE UNDERGROUND DUCTS BEFORE POURING THE CONCRETE PAD.

### CABLE ID:

- 1 3C-#1/0 AWG + 1C-#4 GND, RWU90 IN 53mmC IN UNDERGROUND DUCT BANK, SEE DWG E01
- 3C-#1/0 AWG + 1C-#4 GND, RW90U IN 53mmC, SURFACE MOUNTED
- 4/C-#12 AWG + 1/C-#12 GND, RWU90 IN 27mmC, FOR 120/240V POWER SUPPLIES TO GENERATOR FOR ENGINE HEATER, BATTERY CHARGER
- 10/C-#14 RWU90 IN 27mmC, FOR GENERATOR CONTROL & MONITORING SIGNALS TO/FROM ATS AND FUTURE PLC PANEL
- 1C-#1/0 AWG INSULATED GROUNDING WIRE IN 21mmC FOR GENERATOR BONDING

SYSTEM LOADS	_
NAME	Watt
BUILDING INTERIOR & EXTERIOR LIGHTING	100
TANK DECORATION LIGHTING / SIGN	1000
BUILDING RECEPTACLES	500
BUILDING HVAC	3,000
BUILDING HOT WATER TANK	3,000
GENERATOR ENGINE HEATER & CHARGER	1,500
XPLORNET COMMUNICATION SYSTEM	10,000
TANK VAULT LIGHTING & HEATER	750
TANK MIXER	1,000
TOTAL	20,850
PROPOSED GENERATOR SIZE (MINIMUM)	25 KW

OFFINANCE DESCRIPTION	*			CKT	BRANCH	L1 N L2	BRANCH	скт.			*	OFFICE PERCEIPTION
SERVICE DESCRIPTION		WATTS	WIRE	NO.	CB		СВ	NO.	WIRE	WATTS		SERVICE DESCRIPTION
							)					
EXTERIOR LIGHTING		50	#12	1	15A		60A	2	#6			240/120V SURGE PROTECTION DEVICE
INTERIOR LIGHTING		-	#12	3	15A			4	#6	-		(SPD)
SPARE		-	-	5	15A		15A	6	#12	-		INTERIOR RECEPTACLES
SPARE		-	-	7	15A		15A	8	#12	-		EXTERIOR RECEPTACLE
GENERATOR ENGINE HEATER		1200	#12	9	15A		15A	10	#12	1/4 HP		EXHAUST FAN
GENERATOR BATTERY CHARGER		300	#12	11	15A	$\longmapsto$	15A	12	#12	50		FLOOR DRAIN TRAP SEAL
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BLANK		-	=	15		$\sqcup$	15A	16	-	-		SPARE
BLANK		-	-	17		+	15A	18	#12	3000		AIR CONDITIONER (COOLING & HEATING)
BLANK		-	-	19	<del></del>	$H \rightarrow$	<del> </del> _	20	#12			AIR CONDITIONER (COCEING & TIE/TING)
BLANK		-	-	21	<del></del>	+	15A	22	#12	3000		HOT WATER TANK
BLANK		-	-	23			150	24	#12			THE TOTAL THE TANK
BLANK		-	-	25	450	+	15A	26	#12	_		SPARE
SPARE		-	-	27	15A	+	<del>                                     </del>	28	#12			
PLC PANEL	*	Ī	#12	29	15A		<del>                                       </del>	30	-			BLANK
XPLORNET COMMUNICATION SYSTEM	1 *	-	#6	31	60A		┼ -	32	-			BLANK
			#6	33		+	<u> </u>	34	-			BLANK
CATHODIC PROTECTION PANEL	*		#12	35	15A		<del>                                       </del>	36	-			BLANK
TANK DECORATION LIGHTING CIRCUIT #1	*	500	#12	37	15A	$\vdash$	<del>                                       </del>	38	-			BLANK
TANK DECORATION LIGHTING CIRCUIT #2	*	500	#12	39	15A	$\coprod$	<del> </del>	40	-			BLANK
ELECTRIC HEATER IN TANK VAULT	*	750	#12	41	15A	<b>├</b> └─		42	-			BLANK
						_ <u></u>	—— GND					
PANEL MTD.: SU	RFA(	L CE						E	NCLO:	L SURE:	NE	I EMA 12
MANUFACTURER: -								Т	YPE:		22	
MAIN BREAKER: 150	)A, 2I	<b></b>						N	IAIN LU	JGS:	_	

	;	SERVI	CE DATA			
SERVICE	DATE	INIT.	SERVICE	DATE	INIT.	
SAN SEWERS			GAS MAINS			
STORM SEWERS			BELL U/G CABLE			
WATERMAINS			HYDRO U/G CABLE			
TRANSIT			HYDRO ONE			
PARKS & REC.			CTV			
ONT. CLEAN WATER			COMMUNIC, CABLES			
		REVI	SIONS			
DATE	DETAILS				INIT.	
MARCH 2020	30% DESIGN SUBMISSION - NOT FOR CONSTRUCTION					
					$\perp$	
					1	



O MHH DENOTES HYDRO MANHOLE → FH DENOTES FIRE HYDRANT O MHS DENOTES SEWER MANHOLE → wm DENOTES WATER METER O MHT DENOTES TELEPHONE MANHOLE → wvs DENOTES WATER VALVE (Service) O MHTR DENOTES TRAFFIC MANHOLE → wvм DENOTES WATER VALVE (Main) O MHW DENOTES WATER MANHOLE ⊞ CB DENOTES CATCH BASIN EEE DCB DENOTES DOUBLE CATCH BASIN HM DENOTES HYDRO METER LSs DENOTES LIGHT STANDARD STEEL ■ PedCTV DENOTES CABLE TV PEDESTAL LSW DENOTES LIGHT STANDARD WOOD TRS DENOTES TRAFFIC SIGN UPc DENOTES UTILITY POLE CONCRETE TRsg DENOTES TRAFFIC SIGNAL ■ TRsb DENOTES TRAFFIC SIGNAL BOX UPs DENOTES UTILITY POLE STEEL UPW DENOTES UTILITY POLE WOOD TH DENOTES TESTHOLE GP DENOTES GUY POLE ◆ BM DENOTES BENCH MARK △ HCP DENOTES HORIZONTAL CONTROL POINT GW DENOTES GUY WIRE O VCP DENOTES VERTICAL CONTROL POINT O Bol DENOTES BOLLARD PM DENOTES PARKING METER ☼ DENOTES SHRUB o SC DENOTES SEWER CLEANOUT 70C DENOTES TOP OF CURB

LEGEND

DECIDUOUS AND CONIFEROUS TREES ARE DENOTED DT AND CT RESPECTIVELY. A PREFIX TO THE DESCRIPTION DESIGNATES THE NUMBER OF TREE TRUNKS WHEN TREES ARE CLUMPED TOGETHER AND A SUFFIX DENOTES THE TREE DIAMETER OR (NTS) NOT TO SCALE.

BOC DENOTES BOTTOM OF CURB

G (pipe size) G DENOTES GAS LINE H DENOTES OVERHEAD HYDRO LINE T DENOTES OVERHEAD TELEPHONE LINE 

/// DENOTES INVERT

UNDERGROUND CABLE, HYDRO OR TELEPHONE LINES ARE PREFIXED WITH THE LETTER "u" (CABLE = uC  $\,$  HYDRO = uH  $\,$  TELEPHONE = uT)

PUSSIBILITY IHAI UNDERGROUND UTILITIES EXIST.

(S/P) DENOTES SET PROPORTIONALLY (0U) DENOTES ORIGIN UNKNOWN

(P) DENOTES PLAN OF SURVEY BY (1744) Dated: July 10, 1990. Plan File: G-368.

(P1) DENOTES PLAN 12R-22399

(P2) DENOTES PLAN BY (0H) Dated: Aug. 1, 1951. Plan File: 203-4362.

(P3) DENOTES REGISTERED PLAN 1182

(FN) DENOTES FIELD NOTES BY (1040) Dated: Oct.10, 1975. FN75-486.

(1744) DENOTES VERHAEGEN LAND SURVEYORS

(1040) DENOTES WILLIAM J. SETTERINGTON, O.L.S.

(0H) DENOTES ONTARIO HYDRO

ELEVATIONS ELEVATIONS SHOWN ON THIS PLAN ARE IN METRES TO CANADIAN GEODETIC DATUM BENCH MARK

BENCH MARK BENCH MARK 71U103, ELEVATION 189.567 POST OFFICE ALONG DIVISION STREET NORTH, TABLET IN WEST (REAR) CONCRETE FOUNDATION, 3.26m NORTH OF SOUTHWEST CORNER, 2.13m NORTH OF DOOR, 12cm BELOW BRICK. SITE BENCH MARK AS SHOWN ON FACE OF PLAN

### INTEGRATION DATA

COORDINATES ARE DERIVED FROM GRID OBSERVATIONS USING THE CAN-NET NAD83 (CSRS) (2010.0).
COORDINATE VALUES ARE TO AN URBAN ACCURACY IN ACCORDANCE WITH
SECTION 14(2) O.REG 216/10 NORTHING 
 ORP-A
 N4655739.770
 E356042.588

 ORP-B
 N4655769.697
 E356336.550
 COORDINATES CANNOT, IN THEMSELVES, BE USED TO RE-ESTABLISH CORNERS OR BOUNDARIES SHOWN ON THIS PLAN.

944 OTTAWA ST
WINDSOR, ON, NSX ZEI
T. (519) 228-1791

WWW.jdbarnes.com

VERHAEGEN

LAND SURVEYORS

OIS

LEAMINGTON, ON, NSH IL8
T. (519) 222-2173
F. (519) 226-1791

Designed by Approved by



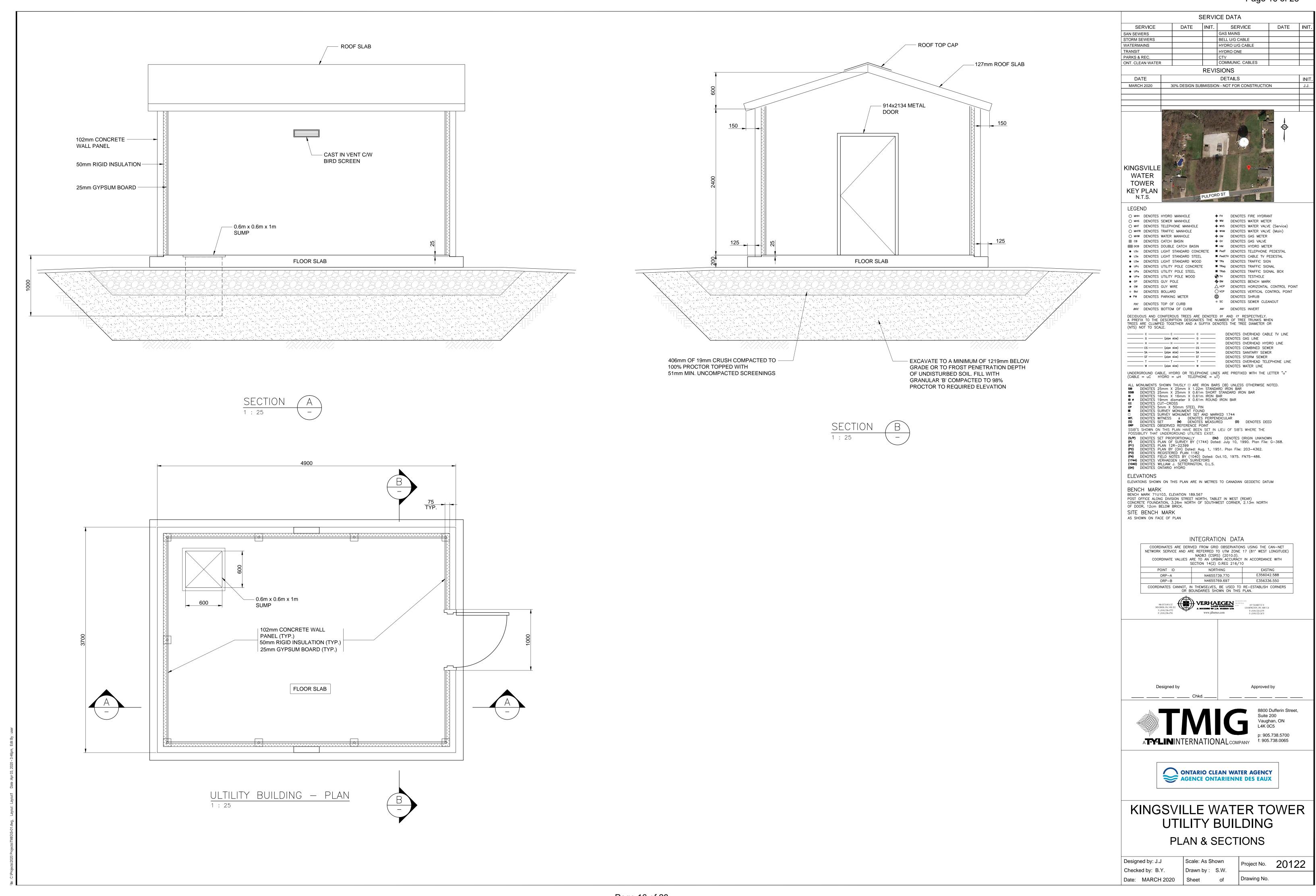


### KINGSVILLE WATER TOWER UTILITY BUILDING

**ELECTRICAL SLD** 

Designed by: J.J Scale: As Shown Drawn by: A.N. Checked by: B.Y. Date: MARCH 2020 Sheet

Project No. 20122 Drawing No. E03



### **HYDRO ONE**

**CLASS A – ELIGIBILITY** 

**JUNE 2020** 

### **Union Water Supply System**

Account Number: 200141677460

Service Address: 1615 UNION AVE GOSFIELD SOUTH

We have determined that your service has met the eligibility requirements for qualification into the 'Industrial Conservation Initiative' (ICI), also referred to as 'Class A', for the upcoming 2020/2021 adjustment period. As a 'Class A' customer under the criteria detailed in Ontario Regulation 429/04 under the Electricity Act, 1998, you will pay for the Global Adjustment charge based on your calculated Peak Demand Factor which represents your contribution to the five coincident system peaks that occurred during the previous 'base period'.

Note: If your business operations have been impacted by the COVID-19 pandemic, please take these impacts into consideration when making your submission.

To Help With Your Opt In Decision

#### **Industrial Conservation Initiative Video & Presentation**

Please check out our <u>Industrial Conservation Initiative video</u> designed to help you understand the Class A methodology for Global Adjustment billing.

### **How We Determined Your Eligibility**

Greater than 1000kW with no industry sector restrictions during base period May 1, 2019 to April 30, 2020

Month	Peak Demand kW
May 2019	1,105.966
June 2019	1,222.186
July 2019	1,333.003
August 2019	1,283.824
September 2019	1,219.650
October 2019	1,104.642
November 2019	827.875
December 2019	686.956
January 2020	710.222
February 2020	988.863
March 2020	1,096.042
April 2020	1,197.266
Average Demand	1,064.708

### **How We Calculated Your Peak Demand Factor**

Your Peak Demand Factor (PDF) is calculated by dividing your total five coincident peaks by the total five system peaks over the base period.

Date	Hour (EST)	Coincident Peak (kW)		
Highest Peaks for Ontario	Hour Ending for	Customer's	Coincident Peak (MW)	Ontario System Peaks (MW)
from May to April	the Highest Peak	Coincident use		
July 5, 2019	17	1,242.034	1.242	22,294.117
July 20, 2019	17	1,127.909	1.128	22,103.422
July 29, 2019	17	971.993	0.972	22,129.068
July 19, 2019	12	1,124.380	1.124	22,367.840
July 4, 2019	18	1,131.437	1.131	21,683.869
	TOTALS	5,597.752	5.598	110,578.316
Peak Demand Factor		5.598	divided by	110,578.316
JULY 2020 to JUNE 2021		0.00005062		

### Class A vs Class B Estimated Billing Comparison

The below shows a comparison of your calculated Global Adjustment charge as a Class B customer and as a Class A during the previous base period

NOTE: the below analysis is based on historical Global Adjustment values and your historical usage, the results could significantly change if your usage were to fluctuate considerably.

### **Notice about Global Adjustment Cost Deferral**

	Class B - G	lobal Adjustment		Class A - Global	Adjustment			
Comparison	MWh	Global Adjustment Rate (\$/MWh)	Global Adjustment Bill	Peak Demand Factor	Global Adjustment \$/Month	Global Adjustment Bill	% Change	
May 2019	402.963	\$126.04	\$50,789.43	0.00005062	\$1,133,338,850.68	\$57,369.61	12.96%	
June 2019	451.760	\$137.28	\$62,017.63	0.00005062	\$1,261,258,483.80	\$63,844.90	2.95%	
July 2019	579.302	\$96.45	\$55,873.69	0.00005062	\$1,149,601,975.80	\$58,192.85	4.15%	
August 2019	534.504	\$126.07	\$67,384.88	0.00005062	\$1,327,699,023.65	\$67,208.12	-0.26%	
September 2019	449.945	\$122.63	\$55,176.74	0.00005062	\$1,082,932,624.75	\$54,818.05	-0.65%	
October 2019	381.852	\$136.80	\$52,237.37	0.00005062	\$1,209,627,873.79	\$61,231.36	17.22%	
November 2019	310.682	\$99.53	\$30,922.20	0.00005062	\$978,996,483.99	\$49,556.80	60.26%	
December 2019	293.833	\$93.21	\$27,388.17	0.00005062	\$1,000,214,370.31	\$50,630.85	84.86%	
January 2020	316.612	\$102.32	\$32,395.73	0.00005062	\$1,107,811,320.23	\$56,077.41	73.10%	
February 2020	357.349	\$113.31	\$40,491.23	0.00005062	\$1,136,656,136.96	\$57,537.53	42.10%	
March 2020	400.012	\$119.42	\$47,769.47	0.00005062	\$1,168,474,730.66	\$59,148.19	23.82%	
April 2020	434.455	\$115.00	\$49,962.28	0.00005062	\$979,731,319.57	\$49,594.00	-0.74%	
			\$572,408.82			\$685,209.69	19.71%	
	Savings on	Class A	\$-112,800.88					
	Savings Inc	cluding HST	\$-127,464.99					

Page 22 of 28 To provide immediate, temporary relief on the cost of power, a portion of the Global Adjustment charge has been deferred for April, May and June 2020. Class A customers will receive a reduction in Global Adjustment charges proportionate with the reduction received each month by non-Regulated Price Plan Class B customers. The Class B rate will not exceed \$115/MWh.

The April comparison above reflects the deferred Global Adjustment amounts. The Class A deferred amount for April is \$303,010,758.48.

For more information, please visit www.ieso.ca/en/Sector-Participants/Settlements/Global-Adjustment-for-Class-B and www.hydroone.com/GADeferral.

#### **How to Opt In or Opt Out**

Please complete the online form no later than June 15, 2020 in order to determine your position. Please note that this email may have been sent to multiple individuals in your organization. We ask that only one submission is made for the account.

### UW/17/20

To: Chair and Members of the Union Water Supply

**System Joint Board of Management** 

From: Rodney Bouchard, Union Water Manager

Date: June 12, 2020

Re: Payments for the UWSS from May 27<sup>th</sup> to June 12, 2020



### Aim:

To provide the Board with a copy of payments made by the Union Water Supply System from May 27<sup>th</sup> to June 12<sup>th</sup>, 2020

### Recommendation:

For information purposes.

Respectfully submitted,

Rodney Bouchard, Manager

Union Water Supply System Joint Board of Management

/kmj

MUNICIPALITY OF LEAMINGTON

Council/Board Report By Dept-(Computer)

0011450 To PT00000191

Batch: ΑII

Department :

Vendor :

AP5130 Date: Jun 02, 2020

Page:

265 14-May-2020 27-May-2020

Cheque Print Date: 27-May-2020 **To** 02-Jun-2020

Bank: 07 To 08

Class: ΑII

Vendor **Vendor Name** Invoice Description

G.L. Account

CC1 CC2

CC3

**GL Account Name** 

**Batch Invc Date** 

Invc Due Date Amount

19

DEPARTMENT 0700 Union Water System

010103

**ASSOCIATED ENGINEERING (ONT) LTD** 

527543 70-7-0700-8745

180325

CO2 PH ADJUSTMENT - MAY8

**Treatment Plant** 700200

527545 DAF RETROFIT PH 1 - MAY8

70-7-0700-8745 700220

**RICOH CANADA INC** 

SCO92807680 COPIER CONTRACT - MAR24-APR30

70-5-0700-7010

002070 Office Supplies

**WILLIS BUSINESS LAW** 230440

13042 **COVID 19/PRIVACY POLICY** 

70-5-0700-7950 002070 008002 **Professional Services** 

Treatment Plant

265 14-May-2020

27-May-2020

265 30-Apr-2020 27-May-2020

87.21

265 30-Apr-2020 27-May-2020

4,799.00

4,228.91

**Department Totals:** 

7,710.81 16,825.93

### MUNICIPALITY OF LEAMINGTON Council/Board Report By Dept-(EFT)

AP5130 Date:

Bank:

EFT Paid Date :

07 To 08

ΑII

27-May-2020

**Page:** 43

To 02-Jun-2020

Vendor : 0011450 To PT00000191

ΑII

Batch:

040094 DW11919-1

Department:

ΑII

Class:

Vendor Code **Vendor Name** Invoice No. Description

G.L. Account CC1 CC3 **GL Account Name** CC2

Union Water System DEPARTMENT 0700

**DIGITAL WATER SOLUTIONS INC** 

DISTRIBUTION SYSTEM MONITORING HARDWARE 002206 Watermains

70-7-0700-8750 **ENBRIDGE GAS INC** 050099

1929770177678 635M3 GAS - COTTAM BOOSTER STATION 70-5-0700-7410 002073

1929770208308 15597M3 GAS - RUTHVEN WTP

70-5-0700-7410 002073

Gas 050195 **ESSEX POWERLINES CORPORATION** 

220651-MAY20 294KWH - METER#4

70-5-0700-7420 Electricity 70-5-0700-7420 002073 Electricity

253800-MAY20 0KWH - METER#23 70-5-0700-7420

002073 Electricity 70-5-0700-7420 002073 Electricity

**HYDRO ONE NETWORKS INC** 080250

200208899066-I MAY/20 HYDRO - METER#16

70-5-0700-7420 002073 Electricity 70-5-0700-7420 002073 Electricity

200220161473-I MAY/20 HYDRO - METER#14

Electricity 70-5-0700-7420 002073

70-5-0700-7420 002073 Electricity

160230 N J PERALTA ENGINEERING LTD

PARKING LOT - MAY15 20-077

70-7-0700-8745 700035 **Treatment Plant** 

150365 **ONTARIO CLEAN WATER AGENCY** 

INV000000189 ENG. SERV. - KINGSVILLE WATER TOWER 70-7-0700-8710 Kingsville Water Tower

190635 STANTEC CONSULTING LTD

1498572 **DRAWINGS - MAY15** 

70-5-0700-7950

002070

Professional Services

**Batch Invc Date** Invc Due Date

Amount

274 28-Feb-2020 27-May-2020

90,028.51

274 12-May-2020 27-May-2020

209.70

274 22-May-2020 27-May-2020 4,566.12

281 20-May-2020 01-Jun-2020 -28.79

102.31 281 20-May-2020 01-Jun-2020

-12.1042.99

274 14-May-2020 27-May-2020

127.94 -36.00

274 25-May-2020 27-May-2020 -11.70

41.58

274 20-May-2020 27-May-2020

7,410.54

274 30-Apr-2020 27-May-2020

38.514.73

274 22-May-2020 27-May-2020

801.80 141,757.63 **Department Totals:** 

Page 25 of 28

### MUNICIPALITY OF LEAMINGTON

### Council/Board Report By Dept-(Computer)

0011450 To PT00000193 Vendor :

**Vendor Name** 

Department : ΑII

Vendor

Batch: All

AP5130 Date: Jun 12, 2020

25

Page:

Cheque Print Date : 10-Jun-2020 To 12-Jun-2020

Bank: 07 To 08

Class: ΑII

**Batch Invc Date** Invoice Description Invc Due Date G.L. Account CC1 CC2 CC3 **GL Account Name** Amount

DEPARTMENT 0700 Union Water System

020120 **BELL MOBILITY CELLULAR** 

514877178-JUI MONTHLY CELL PHONE CHARGES 284 01-Jun-2020 10-Jun-2020

21.97 70-5-0700-7110 002070 002083 Telecommunications Usage

050003 **E.L.K. ENERGY INC** 

40010915-MAY 3443KWH - ESSEX WATER TOWER 285 01-Jun-2020 10-Jun-2020

-110.41 70-5-0700-7420 002073 Electricity 392.33

70-5-0700-7420 002073 Electricity

40047150-MAY 1941KWH - METER #9 285 01-Jun-2020 10-Jun-2020

70-5-0700-7420 002073 Electricity -64.67

70-5-0700-7420 002073 Electricity 229.81

51976611-MAY 2213KWH - KINGSVILLE WATER TOWER 285 01-Jun-2020 10-Jun-2020

70-5-0700-7420 -98.29 002073 Electricity

70-5-0700-7420 002073 Electricity 349.27

90006300-MAY 36960KWH - COTTAM BOOSTER STATION 285 01-Jun-2020 10-Jun-2020

70-5-0700-7420 002073 Electricity -1,373.08

70-5-0700-7420 002073 Electricity 4,879.17

**Department Totals:** 4,226.10 MUNICIPALITY OF LEAMINGTON AP5130 Page: 71 Date: Council/Board Report By Dept-(EFT) Vendor: 0011450 To PT00000193 EFT Paid Date: 10-Jun-2020 To 12-Jun-2020 AII Bank: 07 To 08 Batch : Department : ΑII Class: ΑII Vendor Code **Vendor Name** Invoice No. Description **Batch Invc Date** Invc Due Date G.L. Account CC1 CC3 **GL Account Name** CC2 Amount DEPARTMENT 0700 Union Water System 050099 ENBRIDGE GAS INC 1929770217397 1341M3 GAS - LOW LIFT 286 24-Apr-2020 10-Jun-2020 70-5-0700-7410 002073 Gas 406.62 1929770217397 CREDIT - LOW LIFT 286 24-Apr-2020 10-Jun-2020 70-5-0700-7410 002073 -536.73 Gas 1929770217397 672M3 GAS - LOW LIFT 286 26-May-2020 10-Jun-2020 70-5-0700-7410 002073 Gas 220.15 080250 HYDRO ONE NETWORKS INC 200141677460-I MAY/20 HYDRO - RUTHVEN WATER TREATMENT PLANT 08-Jun-2020 10-Jun-2020 002073 71,814.21 70-5-0700-7420 Electricity 200141680692-I MAY/20 HYDRO - LOW LIFT 286 08-Jun-2020 10-Jun-2020 70-5-0700-7420 002073 Electricity -25.76 37,632.36 70-5-0700-7420 002073 Electricity 200141680894-I MAY/20 HYDRO - LEAMINGTON WATER TOWER 286 01-Jun-2020 10-Jun-2020 70-5-0700-7420 002073 -149.18 Electricity 70-5-0700-7420 002073 530.08 Electricity 200141681706-| MAY/20 HYDRO - METER#2 29-May-2020 10-Jun-2020 70-5-0700-7420 002073 Electricity 54.55 70-5-0700-7420 002073 Electricity -15.35 200141682009-| MAY/20 HYDRO - ALBUNA WATER TOWER 286 01-Jun-2020 10-Jun-2020 70-5-0700-7420 002073 Electricity -306.17 002073 1,087.93 70-5-0700-7420 Electricity 200141683019-| MAY/20 HYDRO - METER#3 286 01-Jun-2020 10-Jun-2020 70-5-0700-7420 002073 Electricity -13.6070-5-0700-7420 002073 Electricity 48.32 200141683120-| MAY/20 HYDRO - METER#5 286 01-Jun-2020 10-Jun-2020 70-5-0700-7420 002073 Electricity -11.83 70-5-0700-7420 002073 Electricity 42.03 200141683423-| MAY/20 HYDRO - METER#6 286 01-Jun-2020 10-Jun-2020 70-5-0700-7420 Electricity -12.77002073 70-5-0700-7420 002073 Electricity 45.37 200141683524-| MAY/20 HYDRO - METER#8 29-May-2020 10-Jun-2020 70-5-0700-7420 002073 Electricity -13.90 70-5-0700-7420 002073 Electricity 49.42 200141683726-I MAY/20 HYDRO - METER#15 286 26-May-2020 10-Jun-2020 70-5-0700-7420 002073 Electricity 44.67 70-5-0700-7420 002073 Electricity -12.57200141687362-I MAY/20 HYDRO - METER#22 286 29-May-2020 10-Jun-2020 70-5-0700-7420 002073 Electricity -11.41 70-5-0700-7420 002073 Electricity 40.57 200141687766-I MAY/20 HYDRO - METER#29 29-May-2020 10-Jun-2020 70-5-0700-7420 002073 Electricity -13.6470-5-0700-7420 002073 Electricity 48.46 200141687867-| MAY/20 HYDRO - METER#24 29-May-2020 10-Jun-2020 70-5-0700-7420 002073 Electricity -11.36 70-5-0700-7420 002073 Electricity 40.38 200141690190-| MAY/20 HYDRO - METER#26 286 28-May-2020 10-Jun-2020 70-5-0700-7420 002073 Electricity -19.6470-5-0700-7420 002073 Electricity 69.80 200152134969-| MAY/20 HYDRO - METER #17 Page 27 of 28 286 08-Jun-2020 10-Jun-2020 -12.60 70-5-0700-7420 002073 Electricity 70-5-0700-7420 002073 Electricity 44.77

### MUNICIPALITY OF LEAMINGTON Council/Board Report By Dept-(EFT)

0011450 To PT00000193

AP5130 Date:

Page: 72

EFT Paid Date : 10-Jun-2020 To 12-Jun-2020

286 26-May-2020

286 26-May-2020

286 26-May-2020

286 26-May-2020

07 To 08 Bank: Class: ΑII

Vendor Code **Vendor Name** Invoice No.

ΑII

ΑII

Vendor:

Batch :

Department:

G.L. Account

11335406

Description CC1

CC3 CC2 **GL Account Name** 

Invc Due Date **Batch Invc Date** 

Amount

10-Jun-2020

10-Jun-2020

10-Jun-2020

10-Jun-2020

98.31

98.31

116.96

98.31

**DEPARTMENT 0700** Union Water System

SGS CANADA INC. ENVIRONMENTAL SERVICES 190185 11335404 WATER QUALITY STUDIES CORROSION-KINGSVILLE

70-5-0700-7950 002075 **Professional Services** WATER QUALITY STUDIES CORROSION-LAKESHORE

70-5-0700-7950 002075 **Professional Services** 11335409 WATER QUALITY STUDIES CORROSION-LEAMINGTON 70-5-0700-7950 002075 **Professional Services** 

11335539 WATER QUALITY STUDIES CORROSION-ESSEX 70-5-0700-7950 002075 **Professional Services** 

SUN LIFE ASSURANCE COMPANY OF CANADA 190755 JUN-20 JUN/20 UNION WATER LOAN 3724:1

70-5-0700-6100 002010 006901 Debenture Interest 70-5-0700-6000 002020 006901 Debenture Principal 286 01-Jun-2020 10-Jun-2020 101,085.70 134,042.19

**Department Totals:** 346,592.96